

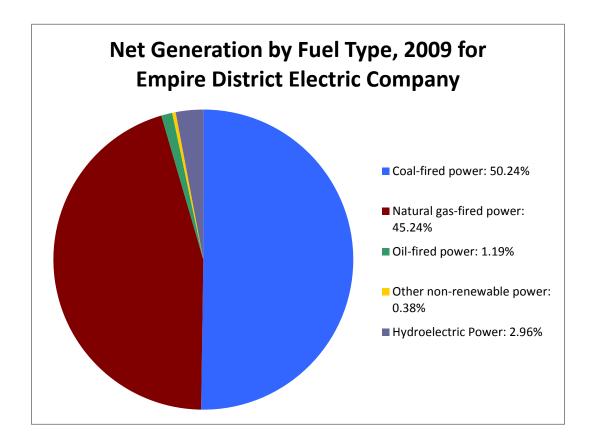
Empire District Electric Company Utility-Owned Electric Generation and Emissions in 2009

Grand total all sources	24,359,308		100.00%	2,594,203		100.00%
Renewable total	748,923	100.00%	3.07%	76,734	100.00%	2.96%
Landfill Gas						
Geothermal						
Solar						
Waste and biomass						
Wind						
Hydroelectric Power	748,923	100.00%		76,734	100.00%	
Renewable sources						
Non-renewable total	23,610,385	100.00%	96.93%	2,517,469	100.00%	97.04%
power						
Other non-renewable	105,728	0.45%		9,871	0.39%	
Nuclear power						
Oil-fired power	331,728	1.41%		30,746	1.22%	
Natural gas-fired power	9,135,268	38.69%		1,173,571	46.62%	
Coal-fired power	14,037,661	59.46%		1,303,281	51.77%	
Non-renewable sources						
				2009 (MWh)		
	MMBTUs			Generated in		
	Consumption,			Power		
	Fuel	Percent of	of Total	Net Electric	Percent	of Total

Fuel Type	Physical Units	Number of Units
Bituminous Coal	Short Tons	79,931
Sub-Bituminous Coal	Short Tons	723,815
Natural Gas	Mcf	8,968,173
Distillate Fuel Oil	Barrels	1,027
Petroleum Coke	Short Tons	14,136
Tire-Derived Fuel	Short Tons	3,776
Hydroelectric		0

12/21/2011







Emissions from Electricity Generated in 2009: Empire District Electric Company

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Plant	Carbon Dioxide	Carbon	Ammonia (NH3)	Nitrogen Oxides	Sulfur Dioxides
	(CO2) (Tons)	Monoxide (CO)	(Tons)	(NOx) (Tons)	(SO2) (Tons)
		(Tons)			
Empire District	2,104,831.86	533.95	39.63	899.50	11,008.90
Electric					
Company					
Asbury	1,569,193.37	200.57	4.39	794.40	11,006.50
Empire Energy	67,881.21	6.30	NV	44.90	0.00
Center					
Ozark Beach	0.00	NV	NV	NV	NV
State Line	467,757.28	327.07	35.24	60.20	2.40
Combined					
Cycle					

Plant	Volatile Organic	Course	Fine Particulate	Mercury (Hg)
	Compounds	Particulate	Matter (PM2.5	(LBS)
	(VOC) (Tons)	Matter (PM10	Total) (Tons)	
		Total) (Tons)		
Empire District	60.49	437.65	410.75	32.07
Electric				
Company				
Asbury	27.87	407.64	380.75	32.07
Empire Energy	1.17	3.68	3.68	NV
Center				
Ozark Beach	NV	NV	NV	NV

'NV' = Emissions value not available.

Note: The data provided includes only generation and emissions from power plants owned by the utility. It does not include generation or emissions from power purchased by the utility and distributed to its customers.



Pollution controls installed on plants operated by Empire District Electric Company

SO2 Controls			
Plant	Control Equipment	Sorbent Type	Operational Efficiency
Asbury	No SO2 Controls Installed		
Empire Energy Center	No SO2 Controls Installed		
Ozark Beach	No SO2 Controls Installed		
State Line Combined	No SO2 Controls Installed		
Cycle			

NOX Controls					
Plant	Device Type	Description	Capture	Control	
		_	Efficiency	Efficiency	
Asbury	SCR (SELECTIVE	SCR	100.00%	80.00%	
	CATALYTIC				
	REDUCTION)				
Empire Energy Center	WATER INJECTION	WATER INJECTION	100.00%	50.00%	
Ozark Beach	No NOX Controls Installed				
State Line Combined	WATER INJECTION	WATER INJECTION	100.00%	50.00%	
Cycle	NOX CONTROL				
State Line Combined	AMMONIA	SELECTIVE	100.00%	50.00%	
Cycle	INJECTION	CATALYTIC			
	REDUCTION				
State Line Combined	LOW NOX	LOW NOX	100.00%	50.00%	
Cycle	BURNERS	BURNERS			



Missouri Power plants owned and operated by Empire District Electric Company in 2009

Plant	County	Primary Fuel	Capacity (MW)	Net Generation (MWh)
Asbury	Jasper	Sub-Bituminous Coal	232	1,343,898
Empire Energy	Jasper	Natural Gas	379	96,312
Center				
Ozark Beach	Taney	Hydroelectric	16	76,734
State Line	Jasper	Natural Gas	691	1,077,259
Combined				
Cycle				

Data Sources

- Emissions Data: Missouri Department of Natural Resources, Air Pollution Control Program, Missouri Emissions Inventory System (MOEIS) http://www.dnr.mo.gov/env/apcp/moeis/emissionsreporting.htm
- CO2 Emissions calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data
- Fuel Consumption and Generation Data: United States Energy Information Administration, Form 923, United States Department of Energy http://www.eia.gov/cneaf/electricity/page/eia906_920.html